

Table S1. Summary statistics for natural gas – Alabama, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	436	411	330	286	271
Gas Wells	6,117	6,047	5,980	5,910	5,857
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	95,774	89,295	88,469	R78,796	75,547
From Oil Wells	7,939	8,409	9,303	R8,929	7,733
From Coalbed Wells	77,347	70,542	67,043	R62,313	56,205
From Shale Gas Wells	0	0	0	0	0
Total	181,060	168,246	164,815	R150,038	139,485
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	181,060	168,246	164,815	R150,038	139,485
NGPL Production	7,044	5,813	4,274	3,220	4,047
Total Dry Production	174,016	162,433	160,541	R146,818	135,438
Supply (million cubic feet)					
Dry Production	174,016	162,433	160,541	R146,818	135,438
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,369,944	3,785,920	4,070,969	r4,107,839	4,574,870
Withdrawals from Storage					
Underground Storage	28,683	29,187	28,210	31,307	38,089
LNG Storage	1,869	1,130	446	432	1,730
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-147,835	-127,357	-137,480	r-94,721	-94,415
Total Supply	3,426,677	3,851,314	4,122,686	₹4,191,675	4,655,713

See footnotes at end of table.

Table S1. Summary statistics for natural gas - Alabama, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	635,323	681,149	694,881	R661,394	749,910
Deliveries at U.S. Borders			······································		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,755,405	3,135,805	3,400,219	3,502,274	3,868,493
Additions to Storage					
Underground Storage	34,286	33,004	27,191	27,737	35,430
LNG Storage	1,664	1,356	395	270	1,879
Total Disposition	3,426,677	3,851,314	4,122,686	R 4,191,675	4,655,713
Consumption (million cubic feet)					
Lease Fuel	9.429	10.675	9,835	R8,737	8,123
Pipeline and Distribution Usea	18.789	21,508	21,259	21,224	25,393
Plant Fuel	6,462	6,436	6,344	5,372	4,943
Delivered to Consumers	0,402	0,430	0,344	3,312	4,343
Residential	39.006	32,750	28,407	R26,338	34,726
Commercial	27,534	25,162	23,552	R22,915	26,636
Industrial	187,661	186,819	192,424	R196,654	219,057
Vehicle Fuel	377	300	192,424	R117	219,037
Electric Power	346,065	397,498	412,913	R380,038	430,906
Electric Power	340,003	397,490	412,915	∿360,036	430,900
Total Delivered to Consumers	600,643	642,529	657,442	R 626,061	711,452
Total Consumption	635,323	681,149	694,881	R 661,394	749,910
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,941	5,618	5,376	5,506	5,629
Industrial	143,849	143,569	145,118	145,136	166,128
Number of Consumers					
Residential	769.900	769.787	776.685	r777.944	778.789
Commercial	67,847	67,938	68,457	R69,097	69,131
Industrial	3,244	3,303	3,317	R3,468	3,509
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	406	370	344	R332	385
Industrial	57,849	56,561	58,011	R56,705	62,427
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.93	3.91	3.44	3.80	3.87
Delivered to Consumers				·····	
Residential	14.62	14.13	14.06	R16.12	15.22
Commercial	11.98	11.18	10.66	R12.04	11.89
Industrial	5.49	4.09	3.79	r4.23	4.22
Electric Power	W	W	W	W	W

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.